Information Sought:

Hi Team,

Raising new one due to type error in 50499

As per POWERGRID SUSTAINABILITY REPORT 2008-09, 2009-11,2013-15 and 2015-17 Page no 64, separate procedures has defined in diagram (attached the same diagram) for both transmission lines and Substations Transmission line Construction
Public Consultation for Screening, Assessment and Route/ Site finalization Consultation at individual and community level
Resolution of issues raised during initial screening and walkover surveys
Affected person(s) compensated as per provisions/ Issues Resolved

As per PGCIL/R/2019/50443 and PGCIL/R/2019/50444 RTI requests, PGCIL informed that
PGCIL followed Informal group meetings along with Press releases, inviting comments during Screening, Scoping (Walkover survey) to ascertain the views of public and to inform all stake holders there itself about the project details like
1. Complete project plan (its route and termination point and substations, if any, in between), benefits etc.
2. Electrical safety provisions
3. Measures taken to avoid public utilities such as schools and hospitals
4. Compensation details, if involved

Most of the queries raised were pertaining to safety and compensation process which were duly answered and explained to all villagers/land owners during survey/construction for below projects.

As per our knowledge, PGCIL may not conduct any Informal group meetings for transmission projects through it shows in process diagram in PGCIL SUSTAINABILITY REPORTS.
At least Informal group meetings did not conduct to below transmission lines.

Please provide Informal group meetings details during Screening, Scoping (Walkover survey) as per PGCIL/R/2019/50443 and PGCIL/R/2019/50444 RTI requests for below projects.

Vemagiri 2 to Chilakaluripeta 765kV D/c line with 240 MVAR switchable line reactor at both ends.
Chilakaluripeta to Cuddapah 765kV D/c line with 240 MVAR switchable line reactor at both ends.
Chilakaluripeta to Narsaraopeta 400kV (quad) D/c line.
Cuddapah to Madhugiri 400kV (quad) D/c line with 80 MVA